

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and addresses of office where the general corporate books are kept, and addresses of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) Yes. Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) No</p>			

**FORM 21 ILCC**

**ANNUAL REPORT OF ELECTRIC UTILITIES  
LICENSEES AND/OR NATURAL GAS UTILITIES**

**TO THE**

**ILLINOIS COMMERCE  
COMMISSION**



**Exact Legal Name of Respondent (Company)**

**Year of Report**

**December 31,**

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS UTILITIES**

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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Exact Legal Name of Respondent:

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):

Name and Title of Contact Person:

Address of Contact Person (street, city, state, zip code):

Telephone Number of Contact Person, including Area Code:

Email address of Contact Person:

Utility website:

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS UTILITIES  
INSTRUCTIONS FOR FILING FORM 21 ILCC**

**GENERAL INFORMATION**

**I. PURPOSE:**

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

**II. WHO MUST SUBMIT:**

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

**III. WHAT, WHERE AND WHEN TO SUBMIT**

(a) Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION

527 East Capitol Avenue

Springfield, IL 62701

(b) Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

(c) Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

(d) Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

(e) Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to [icc.fad@illinois.gov](mailto:icc.fad@illinois.gov).

**IV. REGISTERED AGENT**

Exact Name of Registered Agent \_\_\_\_\_

Street or Local Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Telephone (\_\_\_\_) \_\_\_\_\_

# ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

## GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:  
0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC  
100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.  
200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.  
300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.  
500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.  
600 Series - Electric Data required by all electric utilities.  
700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:  
ILLINOIS COMMERCE COMMISSION  
527 East Capitol Avenue  
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>PAGE iv IS DELETED</b>			

<b>FORM 21 ILCC</b> <b>LIST OF SCHEDULES</b>		
<b>Schedules</b>	<b>Page</b>	<b>Remarks</b>
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	
List of Schedules	v-vii	
<b>GENERAL CORPORATE SCHEDULES REQUIRED BY</b> <b>ALL UTILITIES FILING FORM 21 ILCC (0 Series)</b>		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	
Gas Transportation Revenues	11b	
Cost Allocation Methodologies	12	
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	
Promotional Practices of Electric and Gas Public Utilities	15	
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated ) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

Schedules	Page	Remarks
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General Information	101	
Control Over Respondent	102	
Corporations Controlled by Respondent	103	
Officers	104	
Directors	105	
Security Holders and Voting Powers	106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	110-113	
Statement of Income for the Year	114-117	
Statement of Retained Earnings for the Year	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	
<b>BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	
Gas Plant in Service	204-209	
Manufactured Gas Production Plant - Supplemental Schedule	210	
Gas Plant Leased to Others	213	
Gas Plant Held for Future Use	214	
Construction Work in Progress - Gas (Account 107)	216	
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	
Investments in Subsidiary Companies (Account 123.1)	224-225	
Prepayments (Account 165)	230	
Extraordinary Property Losses (Account 182.1)	230	
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	
Other Regulatory Assets (Account 182.3)	232	
Miscellaneous Deferred Debits (Account 186)	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	
Capital Stock (Accounts 201 and 204)	250-251	
Other Paid-in Capital	253	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	
Taxes Accrued, Prepaid and Charged During Year	262-263	
Distribution of Taxes Charged	262-263	
Other Deferred Credits (Account 253)	269	
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	
Accumulated Deferred Income Taxes - Other	276-277	
Other Regulatory Liabilities (Account 254)	278	
<b>INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)</b>		
Gas Operating Revenues (Account 400)	300-301	
Residential & Commercial Space Heating Customers	305	
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	
Other Gas Revenues (Account 495)	308	
Sales for Resale Natural Gas (Account 483)	310-311	
Discounted Rate Services and Negotiated Rate Services	313	
Gas Operation and Maintenance Expenses	320-325	
Miscellaneous General Expenses (Account 930.2) (Gas)	335	
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	
Regulatory Commission Expense	350-351	
Employee Pensions and Benefits (Account 926)	352	
Distribution of Salaries and Wages	354-355	



<b>Schedules</b>	<b>Page</b>	<b>Remarks</b>
<b>GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)</b>		
Auxiliary Peaking Facilities	519	
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Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	
Steam-Electric Generating Plants	602-603	
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Changes Made or Scheduled to be Made In Generating Plant Capacities	606	
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
<b>GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)</b>		
Mains in Illinois	700	
Meters in Illinois	701	
Services in Illinois	702	
System Load Statistics in Illinois	703	
Underground Gas Storage	704-705	
Summary of Gas Account	706	
Summary of Revenues, Therms & Customers by Gas Rates	707	
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	
Franchise Requirements (Account 927) (Gas)	711	
Territory Served (Gas)	712-713	
Construction Overheads - Gas	714	
Uncollectibles Accounts Expense	715	
Enterprise Zone Revenues	716	

UTILITY NAME

Year of Report

**VERIFICATION**

**The responsible accounting officer shall verify this report under oath.**

STATE OF \_\_\_\_\_

COUNTY OF \_\_\_\_\_

\_\_\_\_\_ makes oath and says that he is  
(Name of Affiant)

\_\_\_\_\_  
( Official Title of Affiant)

of \_\_\_\_\_  
(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, \_\_\_\_\_, to and including December 31, \_\_\_\_\_.

\_\_\_\_\_  
(Signature of Affiant)

Subscribed and sworn to before me, a \_\_\_\_\_ in and for the State and County named,

this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

My Commission expires \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
(Signature of Oath Administer)

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>BALANCE SHEET</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, and 114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		-	-
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)		-	-
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203		
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)			
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		-	-
10	Net Utility Plant (Enter total of lines 6 and 9)		-	-
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)	220		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	41		
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41		
16	Investment in Associated Companies (123)	29-30		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)	29-30		
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		-	-
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)			
25	Special Deposits (132-134)	16		
26	Working Funds (135)			
27	Temporary Cash Investments (136)	29-30		
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)			
30	Other Accounts Receivable (143)	17		
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)			
32	Notes Receivable from Associated Companies (145)	18		
33	Accounts Receivable from Assoc. Companies (146)	18		
34	Fuel Stock (151)	20		
35	Fuel Stock Expense Undistributed (152)	20		
36	Residuals (Elec.) and Extracted Products (153)	20		
37	Plant Materials and Operating Supplies (154)	20		
38	Merchandise (155)	20		
39	Other Materials and Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)	20		
44	Gas Stored Underground - Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)			
46	Prepayments (165)			
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)			
49	Rents Receivable (172)			
50	Accrued Utility Revenue (173)			
51	Miscellaneous Current and Accrued Assets (174)	19		

Name of Respondent		This Report is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report
Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line numbers on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).					
<b>BALANCE SHEET</b>					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Illinois Common Utility (l)	Illinois Competitive Utility (m)	Illinois Other Utility (n)	Line No.
					1
					2
					3
	-				4
					5
	-				6
					7
					8
	-				9
	-				10
					11
					12
					13

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>BALANCE SHEET Cont'd</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)			
53	Derivative Instrument Assets - Hedges (176)			
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)			
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expense (181)			
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232		
60	Prelim. Survey and Investigation Charges (Electric) (183)			
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			
62	Clearing Accounts (184)			
63	Temporary Facilities (185)			
64	Miscellaneous Deferred Debits (186)	233		
65	Def. Losses from Disposition of Utility Plant (187)			
66	Research, Devel and Demonstration Expenditures (188)	352-353		
67	Unamortized Loss on Reacquired Debt (189)	24		
68	Accumulated Deferred Income Taxes (190)	234-235		
69	Unrecovered Purchased Gas Costs (191)			
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		-	-
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)			

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<b>BALANCE SHEET</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202,205)	45		
5	Stock Liability for Conversion (203,206)	45		
6	Premium on Capital Stock (207)	45		
7	Other Paid in Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	45		
9	(Less) Discount on Capital Stock (213)	46		
10	(Less) Capital Stock Expense (214)	46		
11	Retained Earnings (215, 215.1, and 216)	6		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	35		
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		-	-
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	22-23		
18	(Less) Reacquired Bonds (222)	22-23		
19	Advances from Associated Companies (223)	22-23		
20	Other Long-Term Debt (224)	22-23		
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		-	-
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases-Noncurrent (227)			
26	Accumulated Provision for Property Insurance (228.1)			
27	Accumulated Provision for Injuries and Damages (228.2)			
28	Accumulated Provision for Pensions and Benefits (228.3)			
29	Accumulated Miscellaneous Operating Provisions (228.4)			
30	Accumulated Provision for Rate Refunds (229)			
31	Asset Retirement Obligations (230)			
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		-	-
33	<b>CURRENT AND ACCRUED LIABILITIES</b>			
34	Notes Payable (231)	21		
35	Accounts Payable (232)			
36	Notes Payable to Associated Companies (233)	21		
37	Accounts Payable to Associated Companies (234)	21		
38	Customer Deposits (235)			
39	Taxes Accrued (236)	262-263		
40	Interest Accrued (237)			
41	Dividends Declared (238)			
42	Matured Long-Term Debt (239)			
43	Matured Interest (240)			
44	Tax Collections Payable (241)			
45	Miscellaneous Current and Accrued Liabilities (242)			
46	Obligations Under Capital Leases-Current (243)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>BALANCE SHEET Cont'd</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)			
48	Derivative Instrument Liabilities - Hedging (245)			
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)			
50	<b>DEFERRED CREDITS</b>			
51	Customer Advances for Construction (252)			
52	Accumulated Deferred Investment Tax Credits (255)	266-267		
53	Deferred Gains from Disposition of Utility Plant (256)			
54	Other Deferred Credits (253)	269		
55	Other Regulatory Liabilities (254)	278		
56	Unamortized Gain on Reacquired Debt (257)	24		
57	Accumulated Deferred Income Taxes (281-283)	272-277		
58	TOTAL Deferred Credits (Enter total of lines 51 thru 57)		-	-
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF RETAINED EARNINGS</b>				
<p>Instructions:</p> <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>				
1	Balance-Beginning of Year			
2	Changes			
3	Adjustments to Retained Earnings (439)			
4	Comprehensive Income			
5				
6				
7				
8				
9	Total Credits to Retained Earnings (439)			
10				
11				
12				
13				
14				
15	Total Debits to Retained Earnings (439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations to Retained Earnings (436)			
18				
19				
20				
21				
22	Total Appropriations of Retained Earnings (436)			
23	Dividends Declared-Preferred Stock (437)			
24				
25				
26				
27				
28				
29	Total Dividends Declared-Preferred Stock (437)			
30	Dividends Declared-Common Stock (438)			
31				
32				
33				
34				
35				
36	Total Dividends Declared-Common Stock (438)		-	
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings			
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		-	



Name of Respondent		This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF RETAINED EARNINGS, cont'd</b>				
<p>Instructions:</p> <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	<b>APPROPRIATED RETAINED EARNINGS (215)</b>			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (215)			
	<b>APPROP. RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)</b>			
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)			
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		-	
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)			
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)</b>			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance - End of Year (Total lines 49 thru 52)		-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
Instructions:				
1. Report the amount derived from total company operations for the current year and the previous year on this page.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operation Expenses (401)	320-323		
5	Maintenance Expenses (402)	320-323		
6	Depreciation Expense (403)	336-337		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amortization & Depletion Of Utility Plant (404-405)	336-337		
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. Of Conversion Expense (407.2)			
12	Regulatory Debits (407.3)			
13	Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes - Federal (409.1)	262-263		
16	Income Taxes - Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,272-277		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277		
19	Investment Tax Credit Adj.-Net (411.4)			
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	Total Utility Operating Expenses (Total lines 4 through 24)		-	-
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		-	-

Name of Respondent		This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.					
<b>STATEMENT OF INCOME FOR THE YEAR</b>					
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
-	-	-	-	-	25
-	-	-	-	-	26

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
Instructions: Report the amount derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and/or 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)			
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	<b>Other Income</b>			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)			
33	Revenues from Non-Utility Operations (417)			
34	(Less) Expenses of Non-Utility Operations (417.1)			
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)			
37	Interest and Dividend Income (419)			
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)			
40	Gain on Disposition of Property (421.1)			
41	Total Other Income (Enter total of lines 31 through line 40)		-	-
42	<b>Other Income Deductions</b>			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340		
46	Total Other Income Deductions (Total of lines 43 through 45)		-	-
47	<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>			
48	Taxes Other than Income Taxes (408.2)	262-263	-	-
49	Income Taxes-Federal (409.2)	262-263	-	-
50	Income Taxes-Other (409.2)	262-263	-	-
51	Provision for Deferred Income Taxes (410.2)	234, 272-277	-	-
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-	-
53	Investment Tax Credit Adj. (411.5)		-	-
54	(Less) Investment Tax Credits (420)		-	-
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		-	-
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		-	-
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)			
59	Amort. Of Debt Disc. And Expense (428)			
60	Amortization of Loss on Reacquired Debt (428.1)			
61	(Less) Amort. Of Premium on Debt-Credit (429)			
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)			
63	Interest on Debt to Assoc. Companies (430)	340		
64	Other Interest Expense (431)	340		
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)			
66	Net Interest Charges (Enter total of lines 58 through 65)		-	-
67	Income Before Extraordinary Items			
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter total of line 69 less line 70)		-	-
72	Income Taxes-Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		-	-
74	Net Income (Enter total of lines 67 and 73)		-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.) Year of Report		
<b>ILLINOIS ELECTRIC NET OPERATING REVENUES</b>						
<p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenue from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.</p> <p>4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenue for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.</p> <p>7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> <p>8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.</p> <p>9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p>						
<b>Illinois Electric Operating Revenues for the Reporting Year</b>						
Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	Delivery Charges-- Full Service Customers (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	<b>ELECTRIC SERVICE REVENUES</b>					
2	(440) Residential Sales					
3	(442) Commercial and Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street and Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)					
13	Less: (449.1) Provision for Rate Refunds					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)					
15	(450) Forfeited Discounts					
16	(451) Miscellaneous Service Revenues					
17	(453) Sales of Water and Water Power					
18	(454) Rent from Electric Property					
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues					
21	TOTAL OTHER OPERATING REVENUES (Sum of Lines 15 through Line 20)					
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)					
23	Unbilled Revenues Included in Line 12					

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report
<b>ILLINOIS ELECTRIC NET OPERATING REVENUES</b>						
<p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenue from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.</p> <p>4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenue for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.</p> <p>7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> <p>8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.</p> <p>9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p>						
<b>Illinois Electric Operating Revenues for the Prior Year</b>						
Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	Delivery Charges-- Full Service Customers (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	<b>ELECTRIC SERVICE REVENUES</b>					
2	(440) Residential Sales					
3	(442) Commercial and Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street and Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)					
13	Less: (449.1) Provision for Rate Refunds					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)					
15	(450) Forfeited Discounts					
16	(451) Miscellaneous Service Revenues					
17	(453) Sales of Water and Water Power					
18	(454) Rent from Electric Property					
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues					
21	TOTAL OTHER OPERATING REVENUES (Sum of Lines 15 through Line 20)					
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)					
23	Unbilled Revenues Included in Line 12					

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

**Megawatt Hours Sold or Delivered for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial and Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street and Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)					

**Average Number of Customers per Month for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales					
15	(442) Commercial and Industrial Sales					
16	Small or Commercial					
17	Large or Industrial					
18	(444) Public Street and Highway Lighting					
19	(445) Other Sales to Public Authorities					
20	(446) Sales to Railroads and Railways					
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 14 through 20)					
22	(447) Sales for Resale					
23	(448) Interdepartmental Sales					
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)					

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8a, Illinois Electric Operating Revenues for the prior year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

**Megawatt Hours Sold or Delivered for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales					
3	(442) Commercial and Industrial Sales					
4	Small or Commercial					
5	Large or Industrial					
6	(444) Public Street and Highway Lighting					
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)					
10	(447) Sales for Resale					
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)					

**Average Number of Customers per Month for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales					
15	(442) Commercial and Industrial Sales					
16	Small or Commercial					
17	Large or Industrial					
18	(444) Public Street and Highway Lighting					
19	(445) Other Sales to Public Authorities					
20	(446) Sales to Railroads and Railways					
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 14 through 20)					
22	(447) Sales for Resale					
23	(448) Interdepartmental Sales					
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)					



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo., Day, Yr.)	Year of Report
<b>ILLINOIS GAS NET OPERATING REVENUES</b>				
Instructions: Report the amount derived from or incurred in providing utility services in Illinois.				
Line No.	Title of Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>GAS SERVICE REVENUES</b>			
2	(480) Residential Sales			
3	(481) Commercial and Industrial Sales			
4	Small (or Commercial)			
5	Large (or Industrial)			
6	(482) Other Sales to Public Authorities			
7	TOTAL Sales to Ultimate Consumers (lines 2-6)			
8	(483) Sales for Resale			
9	(484) Interdepartmental Sales			
10				
11				
12	TOTAL Gas Service Revenues (lines 7-9)			
13	<b>OTHER OPERATING REVENUES</b>			
14	(485) Intracompany Transfers			
15	(487) Forfeited Discounts			
16	(488) Miscellaneous Service Revenues			
17	(489.1) Rev. from Trans. of Gas of others through gathering facilities			
18	(489.2) Rev. from Trans. of Gas of others through transmission facilities			
19	(489.3) Rev. from Trans. of Gas of others through distribution facilities			
20	(489.4) Rev. from storing gas of others			
21	(490) Sales of Prod. Ext. from Natural Gas			
22	(491) Rev. from Natural Gas Proc. by Others			
23	(492) Incidental Gasoline and Oil Sales			
24	(493) Rent from Gas Property			
25	(494) Interdepartmental Rents			
26	(495) Other Gas Revenues			
27	TOTAL Other Operating Revenues (Total of lines 14-26)			
28	TOTAL Gas Operating Revenues (Total of lines 12 plus 27)			
29	(Less) (496) Provision for Rate Refunds			
30	TOTAL Gas Operating Revenues Net of Provision for Refunds (lines 28-29)			
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Cust.)			
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
33	Sales for Resale			
34	Other Sales to Pub. Auth. (Local Dist. Only)			
35	Interdepartmental Sales			
36	TOTAL (Same as Line 12, columns (b) and (c))			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo., Day, Yr.)	Year of Report	
<b>ILLINOIS GAS NET OPERATING REVENUES (Continued)</b>				
THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
Quantity of Natural Gas Transported		Average No. of Transport Customers Per Month		
Current Year	Prior Year	Current Year	Prior Year	
				17
				18
				19

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo., Day, Yr.)		Year of Report	
<b>GAS TRANSPORTATION REVENUES</b>							
Line No.		REVENUES		THERMS OF NATURAL GAS DELIVERED		AVERAGE NUMBER OF TRANSPORTATION CUSTOMERS	
	Source of Revenue (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)
1	<b>GAS TRANSPORTATION REVENUES</b>						
2	Residential Customers						
3	Commercial and Industrial Customers						
4	Small (or Commercial)						
5	Large (or Industrial)						
6	Public Authorities						
7	TOTAL Sales (lines 2-6)						





Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>ANALYSIS OF UNBILLED REVENUE</b>				
Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue			
2	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue			
4	Gross Electric Utility Operating Revenue	-	-	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	-	-	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	-	-	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	-	-	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	-	-	
12	Total Gross Utility Operating Revenue	-	-	Pg. 14, Ln 1

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>RECONCILIATION OF GROSS REVENUE TAX</b>					
Instructions: This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/Annual Gross Revenues Tax Return.					
Line No.	(a)	As Shown on Amended Gross Revenue Tax Return (b)	As Shown on Annual Report (c)	Page & Line Where Amount in Column (c) can be Found in the Annual Report (d)	
1	1) a. Actual Gross Operating Revenues as shown in Annual Report				
2	b. Less Interstate Revenue				
3	c. Gross Revenue Applicable to Illinois (line 1 minus line 3)				
4	DEDUCT:				
5	2) a. Revenues from Sale to Utilities for Resale				
6	b. Uncollectible Accounts (if accrual accounting used)				
7	c. Other Deductions (if amounts are included in line 1 c. above)				
8	Account Description	Account Number			
9					
10					
11					
12					
13					
14					
15					
16	Total Deductions (line 5 thru line 15)				
17	Taxable Illinois Gross Revenues (line 3 minus line 16)				

NOTE: Balance in column (b) should equal balance in column (c). In the event that the amount in Column (c) does not equal the amount in Column (b) or if the amount in Column (c) cannot be found in the Annual Report, please provide a schedule reconciling the discrepancy or documentation to support the amount.

A utility filing its Public Utility Fund Gross Revenue Return using the "receipts" method must provide a reconciliation between the amounts used for revenues and deductions on the Gross Revenue Return and the amounts in the Annual Report. If these amounts cannot be reconciled, provide the necessary documentation to fulfill the requirements of Subsection 2-202(d)(1) of the Public Utilities Act to the Commission's Manager of Accounting Department. The necessary documentation can consist of a detailed analysis of actual billed revenue to the receipts collected. Supporting work papers should include the cash receipts journal showing the receipts collected. Also, provide documentation supporting the deductions.





Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>SPECIAL FUNDS (Accounts 125, 126, 127, 128)</b>			
Instructions: 1. Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to account in which included. 2. Indicate nature of any fund included in Account 128 Other Special Funds. 3. If the trustee of any fund is an associated company, give name of such associated company. 4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.			
Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)	
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19	TOTAL	-	

<b>SPECIAL DEPOSITS (Accounts 132, 133, 134)</b>		
Instructions: 1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.		
Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
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19	TOTAL	-

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>NOTES RECEIVABLE (Account 141)</b>				
Instructions:				
1. Give the particulars called for below concerning notes receivable at end of year.				
2. Give particulars of any note pledged or discounted.				
3. Minor items may be grouped by classes, showing number of such items.				
4. Designate any note the maker of which is a director, officer or other employee.				
Name of Maker and Purpose for Which Received	Date of Issue	Date of Maturity	Interest Rate %	Balance at End of Year
Total				-

<b>OTHER ACCOUNTS RECEIVABLE (Account 143)</b>	
Instructions:	
1. Give the particulars called for below concerning other accounts receivable at end of year.	
2. Designate any account in excess of \$10,000 that is more than 1 year old.	
Description	Balance at End of Year
Officers and Employees	
Due on subscriptions to capital stock (state class and series of stock):	
Miscellaneous (group and describe by classes):	
Total	-





Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>MATERIALS AND SUPPLIES</b>				
Instructions: 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material. 2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if possible				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated )			
10	Assigned to - Other			
11	TOTAL Account 154 (enter total of lines 5 thru 10)	-	-	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Acct. 157) (Not applicable to Gas util.)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	-	-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>NOTES PAYABLE (Account 231)</b>					
Instructions:					
1. Report the particulars indicated concerning notes payable at end of year.					
2. Give particulars of collateral pledged, if any.					
3. Any demand notes should be designated as such in column (c).					
Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
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19	TOTAL				-

<b>PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)</b>					
Instructions:					
1. Report particulars of notes and accounts to associated companies at end of year.					
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.					
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.					
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.					
Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
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19	TOTAL				-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>					
<p>Instructions:</p> <p>1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
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38	TOTAL				-

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>				
<p>Instructions:</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> <p>10. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.</p>				
<b>INTEREST FOR YEAR</b>		<b>HELD BY RESPONDENT</b>		
Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)	Line No.
				1
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Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)			Year of Report		
<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)</b>										
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<p align="center"><b>DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES</b>  <b>(Accounts 201 through 204 and 207)</b></p>				
<p>1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.</p>				
Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)	
1	Account 201, Common Stock Issued			
2	Account 202, Common Stock Subscribed			
3	Account 203, Common Stock Liability for Conversion			
4	Account 204, Preferred Stock Issued			
5	Account 207, Premium on Capital Stock			
6	Total	0		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM &amp; DISCOUNT ON LONG-TERM DEBT</b>					
<b>(Accounts 181, 225, 226)</b>					
<p>Instructions:</p> <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p>					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM &amp; DISCOUNT ON LONG-TERM DEBT</b>				
<b>(Accounts 181, 225, 226) (continued)</b>				
<p>Instructions:</p> <p>5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.</p>				
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>			
<ol style="list-style-type: none"> <li>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</li> <li>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</li> <li>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</li> <li>4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</li> <li>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.</li> </ol>			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>INVESTMENTS (Accounts 123, 124, 136)</b>				
<p>Instructions:</p> <p>1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list there under the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)	
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report		
<b>INVESTMENTS (Accounts 123, 124, 136) (continued)</b>					
<p>Instructions:</p> <p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>					
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report				
<b>EMPLOYEE DATA</b>								
<p>Instructions:</p> <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.</p> <p>3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.</p> <p>4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.</p>								
Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended _____								-
								-
								-
TOTAL regular full-time employees								-
								-
TOTAL part-time & temporary employees								-
								-
								-
								-
								-
								-
								-
								-
Total Employees	-	-	-	-	-	-	-	-

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>Instructions:</p> <p>1. Report the information specified below for all changes made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.</p> <p>(a) Name and Address of person or organization rendering services.</p> <p>(b) Description of services received during year and project or case to which services relate.</p> <p>(c) Basis of charges.</p> <p>(d) Total charges for the year, detailing utility department and account charged.</p> <p>2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>			
Line No.	Item (a)	Amount (b)	
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<ol style="list-style-type: none"> <li>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also, show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>4. Give the date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</li> </ol>			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
<b>NONUTILITY PROPERTY (Account 121)</b>				
1. Give a brief description and state the location of Nonutility property included in Account 121. 2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.				
Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
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<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>				
Line No.	Item (a)	Amount (b)		
1	Balance, Beginning of Year			
2	Accruals for Year, Charged to			
3	(417) Income from Nonutility Operations			
4	(418) Nonoperating Rental Income			
5	Other Accounts (Specify):			
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)			
8	Net Charges for Plant Retired			
9	Book Cost of Plant Retired			
10	Cost of Removal			
11	Salvage (Credit)			
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)			
13	Other Debit or Credit Items (Describe)			
14				
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 14)	-		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)</b>				
Instructions:				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter total of lines 3 thru 7)	-	-	-
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter total of lines 10 thru 14)	-	-	-
16	Other (Specify)			
17	TOTAL (Acct. 281) (total of 8, 15 and 16)	-	-	-
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY</b>							
<b>(Account 281) (continued)</b>							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
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NOTES (continued):

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>			
<p>Instructions:</p> <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.</p>			
<b>COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES</b>			
<p>1. For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.</p> <p>2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.</p> <p>3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</p>			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)
1	Average Short-Term Debt	S	
2	Short Term Interest		s
3	Long-Term Debt	D	
4	Preferred Stock	P	
5	Common Equity	C	
6	Total Capitalization	-	
7	Average Construction Work in Progress Balance	W	
<p>2. Gross Rates for Borrowed Funds = <math>s \left( \frac{S}{W} \right) + d \left( \frac{D}{D + P + C} \right) \left( 1 - \frac{S}{W} \right)</math></p>			
<p>3. Rate for Other Funds = <math>\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D + P + C} \right) + c \left( \frac{C}{D + P + C} \right) \right]</math></p>			
<p>4. Weighted Average Rate Actually Used for the Year:</p> <p>a. Rate for Borrowed Funds -</p> <p>b. Rate for Other Funds -</p>			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON  
CAPITAL AND  
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
<b>DISCOUNT ON CAPITAL STOCK (Account 213)</b>				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
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21	TOTAL			
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
1. Report the balance at end of the year of capital stock expense for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
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21	TOTAL			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**Transactions with Associated (Affiliated) Companies**

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliated Company to Respondent					
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20	Non-power Goods or Services Provided by Respondent to an Affiliated Company					
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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
	(1) An Original		
	(2) A Resubmission		
<p align="center"><b>Accumulated Provisions For Uncollectible Accounts Receivable</b></p> <p>1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.</p> <p>2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.</p> <p>3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.</p> <p>4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), so state and provide the relevant Write-off and Recoveries data by ICC Account.</p> <p>5. The information may be reported in more detail if direct cost data is available.</p>			

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric						
2	Total Gas						

Explanation of how Illinois-jurisdictional amounts are derived:





Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>OFFICERS</b>				
<p>1. Report below the name, title and salary for each executive officer. An "executive officer" of a respondent includes its chairman, chief executive officer, president, secretary, treasurer, general counsel, chief financial officer, and controller. For an executive officer whose salary is allocated to multiple affiliated companies, report the executive officer's total salary from all affiliated companies and the executive officer's salary allocated to the respondent.</p> <p>2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.</p> <p>3. Utilities, which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of Item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.</p>				
Line No.	Title (a)	Name of Officer (b)	Total Salary for Year (c)	Allocated Salary for Year (d)
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>Instructions:</p> <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holds of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carriers voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.		2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy  Total:  By Proxy:		3. Give the date and place of such meeting:	
Line No.	Name (Title) & Address of Security Holder (a)	<b>VOTING SECURITIES</b>			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>SECURITY HOLDERS AND VOTING POWERS (con't)</b>					
Line No.	Name (Title) & Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Instructions:				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106 and 114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		-	-
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111 and 115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)		-	-
7	Nuclear Fuel (120.1-120.4 and 120.6)			
8	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assembl. (120.5)			
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		-	-
10	Net Utility Plant (Enter total of lines 6 less 9)		-	-
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	41		
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41		
16	Investments in Associated Companies (123)	222-223		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, see footnote page 224, line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)	222-223		
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		-	-
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)			
25	Special Deposits (132-134)	16		
26	Working Funds (135)			
27	Temporary Cash Investments (136)	222-223		
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)			
30	Other Accounts Receivable (143)	17		
31	(Less) Accum. Prov. For Uncollectibles Acct.-Credit (144)			
32	Notes Receivable from Associated Companies (145)	18		
33	Accounts Receivable from Assoc. Companies (146)	18		
34	Fuel Stock (151)	20		
35	Fuel Stock Expense Undistributed (152)	20		
36	Residuals (Elec.) and Extracted Products (Gas) (153)	20		
37	Plant Materials and Operating Supplies (154)	20		
38	Merchandise (155)	20		
39	Other Materials and Operating Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	20		
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)	20		
44	Gas Stored Underground-Current (164.1)	220		
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)	220		
46	Prepayments (165)	230		
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)			
49	Rents Receivable (172)			
50	Accrued Utility Revenue (173)			
51	Miscellaneous Current and Accrued Assets (174)	19		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)</b>				
Instructions:				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)			
53	Derivative Instrument Assets - Hedges (176)			
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)			
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expense (181)	26-27		
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232		
60	Prelim. Survey and Investigation Charges (Electric) (183)			
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			
62	Clearing Accounts (184)			
63	Temporary Facilities (185)			
64	Miscellaneous Deferred Debits (186)	233		
65	Deferred Losses from Disposition of Utility Plant (187)			
66	Research, Development & Demonstration Expenditures (188)			
67	Unamortized Loss on Reacquired Debt (189)			
68	Accumulated Deferred Income Taxes (190)	234-235		
69	Unrecovered Purchased Gas Costs (191)			
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		-	-
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54 and 70)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Instructions:				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202 and 206)	252		
5	Stock Liability for Conversion (203 and 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid in Capital (208 - 211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	25		
11	Retained Earnings (215,215.1,216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	122a-122b		
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		-	-
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	22-23		
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)			
20	Other Long-Term Debt (224)			
21	Unamortized Premium on Long-Term Debt (225)	26-27		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	26-27		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter total of lines 17 thru 23)		-	-
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Asset Retirement Obligations (230)			
33	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 32)		-	-
34	<b>CURRENT AND ACCRUED LIABILITIES</b>			
35	Current Portion of Long-Term Debt			
36	Notes Payable (231)	21		
37	Accounts Payable (232)			
38	Notes Payable to Associated Companies (233)	21		
39	Accounts Payable to Associated Companies (234)	21		
40	Customer Deposits (235)			
41	Taxes Accrued (236)	262-263		
42	Interest Accrued (237)			
43	Dividends Declared (238)			
44	Matured Long Term Debt (239)			
45	Matured Interest (240)			
46	Tax Collections Payable (241)			
47	Miscellaneous Current and Accrued Liabilities (242)			
48	Obligations Under Capital Leases-Current (243)			
49	Derivative Instrument Liabilities (244)			
50	Derivative Instrument Liabilities - Hedges (245)			
51	TOTAL Current & Accrued Liabilities (Enter total of lines 35 thru 50)		-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Instructions:				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	<b>DEFERRED CREDITS</b>			
53	Customer Advances for Construction (252)			
54	Accumulated Deferred Investment Tax Credits (255)			
55	Deferred Gains from Disposition of Utility Plant (256)			
56	Other Deferred Credits (253)	269		
57	Other Regulatory Liabilities (254)	278		
58	Unamortized Gain on Reacquired Debt (257)	24		
59	Accumulated Deferred Income Taxes (281-283)	274-277		
60	TOTAL Deferred Credits (Enter total of lines 53 thru 59)			
61	TOTAL Liabilities and Other Credits (Enter total of lines 15,24,33,51 & 60)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
Instructions:				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2. 4. Use page 122 for important notes regarding the statement of income or any account thereof. 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchase. State for each year affected, the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases. 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet and income and expense accounts.				
Line No.	Account (a)	(Ref) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operations Expenses (401)	320-325		
5	Maintenance Expenses (402)	320-325		
6	Depreciation Expenses (403)	336-338		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amortization & Depletion Of Utility Plant (404-405)	336-338		
9	Amortization & Utility Plant Acq. Adj. (406)	336-338		
10	Amortiz. of Prop.Losses, Unrecovered Plant & Regulatory Study Costs (407.1)			
11	Amortization of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes - Federal (409.1)	262-263		
16	Income Taxes - Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,274,277		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234,274,277		
19	Investment Tax Credit Adjustment - Net (411.4)			
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter total of lines 4 thru 24)		-	-
26	Net Utility Operating Income (Enter total of line 2 less 25)		-	-
27				
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	<b>Other Income</b>			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs & Expenses of Merchandising, Job & Contract Work (416)			
33	Revenues from Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)			
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)			
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)			
40	Gain on Disposition of Property (421.1)			
41	TOTAL Other Income (Enter total of lines 31 thru 40)		-	-
42	<b>Other Income Deductions</b>			
43	Loss on Disposition of Property (421.1)			
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1 - 426.5)	340		
46	TOTAL Other Income Deductions (Total of lines 42 thru 45)		-	-



Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Instructions:

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in this preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriated account titles, lines 2 to 25, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
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						24
						25
						26

Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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17						
18						
19						
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21						
22						
23						
24						
25						
26						

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF INCOME FOR THE YEAR (continued)</b>				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
47	<b>Taxes Applicable to Other Income and Deductions</b>			
48	Taxes Other than Income Taxes (408.2)	262-263		
49	Income Taxes - Federal (409.2)	262-263		
50	Income Taxes - Other (409.2)	262-263		
51	Provision for Deferred Income Taxes (410.2)	234,274-277		
52	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234,274-277		
53	Investment Tax Credit Adjustment - Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income & Deductions (Total of 48 thru 54)		-	-
56	Net Other Income & Deductions (Enter total of lines 41, 46 and 55)			
57	<b>Interest Charges</b>			
58	Interest on Long-Term Debt (427)			
59	Amortization of Debt Disc. And Expense (428)	26-27		
60	Amortization of Loss on Reacquired Debt (428.1)			
61	(Less) Amortization of Premium on Debt - Credit (429)	26-27		
62	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
63	Interest on Debt to Associated Companies (430)	340		
64	Other Interest Expense (431)			
65	(Less) Allowance for Borrowed Funds Used During Construction -Credit (432)			
66	Net Interest Charges (Enter total of lines 58 thru 65)		-	-
67	Income Before Extraordinary Items (Enter total of lines 26, 56 and 66)			
68	<b>Extraordinary Items</b>			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter total of line 69 less line 70)		-	-
72	Income Taxes - Federal and Other (409.3)	262-263		
73	Extraordinary Items after Taxes (Enter total of line 71 less line 72)		-	-
74	Net Income (Enter total of lines 67 and 73)		-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
<b>Instructions</b> 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>				
1	Balance - Beginning of Year			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Account 439) (Enter total of lines 4 thru 8)		-	
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 10 thru 14)		-	
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		-	
23	Dividends Declared - Preferred Stock (437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)		-	
30	Dividends Declared - Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31 thru 35)		-	
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings			
38	Balance - End of Year (Total lines 1,9,15,16,22,29,36,37)		-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (continued)</b>				
Line No.	Item (a)	Amount (b)		
	<b>APPROPRIATED RETAINED EARNINGS (215)</b>			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)	-		
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215 and 215.1) (Enter total lines 45 and 46)	-		
48	TOTAL Retained Earnings (Accounts 215, 215.1, and 216) (Enter total of lines 38 and 47)			
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
49	Balance - Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year (Total lines 49 thru 52)	-		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF CASH FLOWS</b>				
Instructions				
1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.				
2. Under "Other" specify significant amounts and group others.				
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.				
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)			Amounts (b)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 74(c) on page 117)			
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			
5	Amortization of (Specify)			
6	Miscellaneous Deferred Debits			
7	Long Term Debt Expense			
8	Deferred Income Taxes (Net)			
9	Investment Tax Credit Adjustments (Net)			
10	Net (Increase) Decrease in Receivables			
11	Net (Increase) Decrease in Inventory			
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses			
14	Net (Increase) Decrease in Other Regulatory Assets			
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction			
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other:			
19				
20				
21	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)			-
22				
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)			
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction			
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advance to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
42				
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>STATEMENT OF CASH FLOWS (continued)</b>				
Instructions				
4. Investing Activities - Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per Uniform System of Accounts General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.				
5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.				
6. Enter on page 122 clarifications and explanations.				
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)			Amounts (b)
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used In) Investing Activities (Total of lines 34 thru 55)			
57				
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increases in Short-term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)			-
71				
72	Payments for Retirement of:			
73	Long-Term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Common Stock			
81	Dividends on Preferred Stock			
82	Net Cash Provided by (Used In) Financing Activities (Total of lines 70 thru 81)			-
83				
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57 and 83)			
86				
87				
88	Cash and Cash Equivalents at Beginning of Year			
89				
90	Cash and Cash Equivalents at End of Year			-





Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b>					
Instructions:					
1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.					
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.					
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes In Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Year Reclassification from Account 219 to Net Income				
8	Current Year Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Year				

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (continued)					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (Carried Forward from Page 117) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	<b>UTILITY PLANT</b>			
2	<b>In Service</b>			
3	Plant In Service (Classified)			
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter total of lines 3 thru 7)	-	-	
9	<b>Leased to Others</b>			
10	Held for Future Use			
11	Construction Work in Progress			
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	-	-	
14	Accumulated Provision for Depreciation, Amortization & Depletion			
15	Net Utility Plant (Enter total of line 13 less 14)	-	-	
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
17	<b>In Service</b>			
18	Depreciation			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant			
22	TOTAL In Service (Enter total of lines 18 thru 21)	-	-	
23	<b>Leased to Others</b>			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter total of lines 24 and 25)	-	-	
27	<b>Held for Future Use</b>			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter total of lines 28 thru 29)	-	-	
31	Abandonment of Leases (Natural Gas)			
32	Amort. Of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provision (Should agree with line 14 above) (Enter total of lines 22, 26, 30, 31 and 32)	-	-	

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (continued)</b>				
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
-	-	-	-	8
				9
				10
				11
				12
-	-	-	-	13
				14
-	-	-	-	15
				16
				17
-				18
				19
				20
				21
-	-	-	-	22
				23
				24
				25
-	-	-	-	26
				27
				28
				29
-	-	-	-	30
				31
				32
-	-	-	-	33

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)</b>				
<p>1. Report below the original cost of gas plant in service according to prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102 - Gas Plant Purchased or Sold; Account 103 - Experimental Gas Plant Unclassified; and Account 106-Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.</p>				
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
1	<b>1. Intangible Plant</b>			
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	-	-
6	<b>2. Production Plant</b>			
7	<b>Natural Gas Production and Gathering Plant</b>			
8	321	Asset Retirement Costs for Manufactured Gas Production Plants		
9	325.1	Producing Lands		
10	325.2	Producing Leaseholds		
11	325.3	Gas Rights		
12	325.4	Rights-of-Way		
13	325.5	Other Land and Land Rights		
14	326	Gas Well Structures		
15	327	Field Compressor Station Structure		
16	328	Field Measure and Reg. Station Structure		
17	329	Other Structures		
18	330	Producing Gas Wells - Well Construction		
19	331	Producing Gas Wells - Well Equipment		
20	332	Field Lines		
21	333	Field Compressor Station Equipment		
22	334	Field Measure and Reg. Station Equipment		
23	335	Drilling and Cleaning Equipment		
24	336	Purification Equipment		
25	337	Other Equipment		
26	338	Unsuccessful Exploration & Development Costs		
27	339	Asset Retirement Costs for Natural Gas Production and Gathering Plant		
28		TOTAL Production and Gathering Plant	-	-
29	<b>Products Extraction Plant</b>			
30	340	Land and Land Rights		
31	341	Structures and Improvements		
32	342	Extraction and Refining Equipment		
33	343	Pipe Lines		
34	344	Extracted Products Storage Equipment		
35	345	Compressor Equipment		
36	346	Gas Measuring and Regulating Equipment		
37	347	Other Equipment		
38	348	Asset Retirement Costs for Products Extraction Plant		
39		TOTAL Products Extraction Plant	-	-
40		TOTAL Natural Gas Production Plant	-	-
41		Mfd Gas Production Plant (Submit Supplemental Statement)		
42		TOTAL Production Plant	-	-

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)**

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				301 2
				302 3
				303 4
-	-	-	-	5
				6
				7
				321 8
				325.1 9
				325.2 10
				325.3 11
				325.4 12
				325.5 13
				326 14
				327 15
				328 16
				329 17
				330 18
				331 19
				332 20
				333 21
				334 22
				335 23
				336 24
				337 25
				338 26
				339 27
-	-	-	-	28
				29
				30
				340 31
				341 32
				342 33
				343 34
				344 35
			-	345 36
			-	346 37
			-	347 38
-	-	-	-	348 39
-	-	-	-	40
			-	41
-	-	-	-	42

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
43	<b>3. Natural Gas Storage and Processing Plant</b>			
44	<b>Underground Storage Plant</b>			
45	350.1 Land			
46	350.2 Rights-of-Way			
47	351 Structures and Improvements			
48	352 Wells			
49	352.1 Storage Leaseholds and Rights			
50	352.2 Reservoirs			
51	352.3 Non-recoverable Natural Gas			
52	353 Lines			
53	354 Compressor Station Equipment			
54	355 Measuring and Regulating Equipment			
55	356 Purification Equipment			
56	357 Other Equipment			
57	358 Asset Retirement Costs for Underground Storage Plant			
58	TOTAL Underground Storage Plant	-	-	
59	<b>Other Storage Plant</b>			
60	360 Land and Land Rights			
61	361 Structures and Improvements			
62	362 Gas Holders			
63	363 Purification Equipment			
64	363.1 Liquefaction Equipment			
65	363.2 Vaporizing Equipment			
66	363.3 Compressor Equipment			
67	363.4 Measuring And Regulating Equipment			
68	363.5 Other Equipment			
69	363.6 Asset Retirement Costs for Other Storage Plant			
70	TOTAL Other Storage Plant	-	-	
71	<b>Base Load Liquefied Natural Gas Terminating and Processing Plant</b>			
72	364.1 Land and Land Rights			
73	364.2 Structures and Improvements			
74	364.3 LNG Processing Terminal Equipment			
75	364.4 LNG Transportation Equipment			
76	364.5 Measuring and Regulating Equipment			
77	364.6 Compressor Station Equipment			
78	364.7 Communications Equipment			
79	364.8 Other Equipment			
80	364.9 Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant			
81	TOTAL Base Load Liquefied Natural Gas	-	-	
82				
83	TOTAL Natural Gas Storage And Processing Plant	-	-	
84	<b>4. Transmission Plant</b>			
85	365.1 Land and Land Rights			
86	365.2 Rights-of-Way			
87	366 Structures and Improvements			
88	367 Mains			
89	368 Compressor Station Equipment			
90	369 Measuring and Regulating Station Equipment			
91	370 Communications Equipment			
92	371 Other Equipment			
93	372 Asset Retirement Costs for Transmission Plant			
94	TOTAL Transmission Plant	-	-	



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. no.	Line No.
					43
					44
				350.1	45
				350.2	46
				351	47
				352	48
				352.1	49
				352.2	50
				352.3	51
				353	52
				354	53
				355	54
				356	55
				357	56
				358	57
-	-	-			58
					59
				360	60
				361	61
				362	62
				363	63
				363.1	64
				363.2	65
				363.3	66
				363.4	67
				363.5	68
				363.6	69
-	-	-			70
					71
				364.1	72
				364.2	73
				364.3	74
				364.4	75
				364.5	76
				364.6	77
				364.7	78
				364.8	79
				364.9	80
-	-	-			81
					82
-	-	-			83
					84
				365.1	85
				365.2	86
				366	87
				367	88
				368	89
				369	90
				370	91
				371	92
				372	93
-	-	-			94

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)</b>				
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
95	<b>5. Distribution Plant</b>			
96	374	Land and Land Rights		
97	375	Structures and Improvements		
98	376	Mains		
99	377	Compressor Station Equipment		
100	378	Meas. And Reg. Station Equipment - General		
101	379	Meas. And Reg. Station Equipment - City Gate		
102	380	Services		
103	381	Meters		
104	382	Meter Installations		
105	383	House Regulators		
106	384	House Regulator Installations		
107	385	Industrial Meas. And Reg. Station Equipment		
108	386	Other Property On Customers' Premises		
109	387	Other Equipment		
110	388	Asset Retirement Costs for Distribution Plant		
111	TOTAL Distribution Plant		-	-
112	<b>6. General Plant</b>			
113	389	Land and Land Rights		
114	390	Structures and Improvements		
115	391	Office Furniture and Equipment		
116	392	Transportation		
117	393	Stores Equipment		
118	394	Tools, Shop and Garage Equipment		
119	395	Laboratory Equipment		
120	396	Power Operated Equipment		
121	397	Communication Equipment		
122	398	Miscellaneous Equipment		
123	Subtotal		-	-
124	399	Other Tangible Property		
125	399.1	Asset Retirement Costs for General Plant		
126	TOTAL General Plant		-	-
127	TOTAL (Accounts 101 and 106)			
128	Gas Plant Purchased (See Instruction 8)			
129	(Less) Gas Plant Sold (See Instruction 8)			
130	Experimental Gas Plant Unclassified			
131	TOTAL Gas Plant in Service			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					95
				374	96
				375	97
				376	98
				377	99
				378	100
				379	101
				380	102
				381	103
				382	104
				383	105
				384	106
				385	107
				386	108
				387	109
				388	110
-	-	-			111
					112
				389	113
				390	114
				391	115
				392	116
				393	117
				394	118
				395	119
				396	120
				397	121
				398	122
-	-	-			123
				399	124
				399.1	125
-	-	-			126
					127
					128
					129
					130
					131

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)			Year of Report
<b>MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE</b>							
<b>SEE PAGE 204, LINE 41</b>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>PRODUCTION PLANT</b>						
2	Manufactured Gas Production Plant						
3	(304) Land and Land Rights						
4	(305) Structures and Improvements						
5	(306) Boiler Plant Equipment						
6	(307) Other Power Equipment						
7	(308) Coke Ovens						
8	(309) Producer Gas Equipment						
9	(310) Water Gas Generating Equipment						
10	(311) Liquefied Petroleum Gas Equipment						
11	(312) Oil Gas Generating Equipment						
12	(313) Generating Equipment - Other Expenses						
13	(314) Coal, Coke and Ash Handling Equipment						
14	(315) Catalytic Cracking Equipment						
15	(316) Other Reforming Equipment						
16	(317) Purification Equipment						
17	(318) Residual Refining Equipment						
18	(319) Gas Mixing Equipment						
19	(320) Other Equipment						
20	TOTAL Manufactured Gas Production Plant						

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>GAS PLANT LEASED TO OTHERS (Account 104)</b>					
Instructions:					
1. Report below the information called for concerning gas plant leased to others.					
2. In column (c) give the date of Commission authorization of the lease of gas plant to others					
Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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44					
45					
46					
47	TOTAL				

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS PLANT HELD FOR FUTURE USE</b>				
Instructions: 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in the Account (b)	Date expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
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44				
45				
46				
47	TOTAL			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>CONSTRUCTION WORK IN PROGRESS (Account 107)</b>				
Instructions:				
1. Report below descriptions and balances at end of year of projects in process of construction (107).				
2. Show items relating to "research, development, and demonstration" projects last, under a caption " Research, Development, and Demonstration" (see Account 107 of the Uniform System of Accounts).				
3. Minor projects (less than \$500,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress - Gas (Acct. 107) (b)	Estimated Additional Cost of Project (c)	
1				
2				
3				
4				
5				
6				
7				
8				
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43				
44	TOTAL	-	-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)</b>					
Instructions:					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
<b>Section A. Balances and Changes During the Year</b>					
1	Balance Beginning of Year	-			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	-			
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. Of Gas Plant Leased to Others	-			
6	Transportation Expense - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify):	-			
9		-			
10	TOTAL Deprec. Prov. For Year (Enter total of lines 3 thru 9)	-	-	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	-			
13	Cost of Removal	-			
14	Salvage (Credit)	-			
15	TOTAL Net Charges for Plant Ret. (Enter total lines 12 thru 14)	-	-	-	-
16	Other Debit or Credit Items (Describe):	-			
17	Book Cost of Asset Retirement Costs	-			
18	Balance End of Year (Enter total of lines 1,10,15,16 & 17)	-	-	-	-
<b>Section B. Balances at End of Year According to Functional Classifications</b>					
19	Production - Manufactured Gas	-			
20	Production and Gathering - Natural Gas	-			
21	Products Extraction - Natural Gas	-			
22	Underground Gas Storage	-			
23	Other Storage Plant	-			
24	Base Load LNG Term. And Processing Plant	-			
25	Transmission	-			
26	Distribution	-			
27	General	-			
28	TOTAL (Enter total lines 19 thru 27)	-	-	-	-



Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**GAS STORED (Account 164.1, 164.2, and 164.3)**

Instructions:

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurement), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and the account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock" or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 degrees F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance Beginning of Year					
2	Gas Delivered to Storage (Contra Account)					
3	Gas Withdrawn from Storage (Contra Account)					
4	Other Debits or Credits (Net)					
5	Balance at End of Year					
6	Mcf					
7	Amount Per Mcf					
8						

State basis of segregation of inventory between Current and Noncurrent portions:

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)</b>				
1. Report below investments in Account 123.1 - Investments in Subsidiary Companies. 2. Provide a subheading for each company and list there under the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advance - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
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6				
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41				
42	Total Cost of Account 123.1			

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (continued)</b>				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledge and purpose of pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in Column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed Of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>PREPAYMENTS (Account 165)</b>				
Instructions: 1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5.				
Line No.	Nature of Prepayment (a)			Balance at End of Year (in dollars) (b)
1	Prepaid Insurance			
2	Prepaid Rents			
3	Prepaid Taxes (pages 262-263)			
4	Prepaid Interest			
5	Gas Prepayments			
6	Miscellaneous prepayments:			
7				
8				
9				
10	TOTAL			-

<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>						
Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo./yr. To mo./yr.)) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL	-	-		-	-

<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)</b>						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs the date of Commission authorization to use Account 182.2, and period of amortization (mo./ yr. To mo./yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
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Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>OTHER REGULATORY ASSETS (Account 182.3)</b>								
Instructions:								
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).								
2. For regulatory assets being amortized, show period of amortization in column (a).								
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.								
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.								
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, court decisions)								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS			Balance at End of Year (g)	
				Account Charged (d)	Amount Recovered (e)	Amount deemed Unrecoverable (f)		
1								
2								
3								
4								
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9								
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11								
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42								
43	TOTAL							

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>						
Instructions:						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized, show period of amortization in column (a).						
3. Minor items (less than \$100,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expense (See Page 350-351)					
49	TOTAL	-	-		-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1/411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	-	-	-
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)	-	-	-
17	Other (Specify)			
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)	-	-	-
19	Classification of TOTAL			
20	Federal Income Taxes			
21	State Income Taxes			
22	Local Income Taxes			
NOTES				

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
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-	-		-		-	-	8
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-	-		-		-	-	18

NOTES (Continued)



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>CAPITAL STOCK (Accounts 201 and 204)</b>				
For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, 'See FERC Form 1.'				
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.				
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.				
Line No.	Class and Series of Stock, and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2				
3				
4				
5				
6				
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

	OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line  No.
			AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
	Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
							1
							2
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>OTHER PAID-IN-CAPITAL (Accounts 208 - 211, incl.)</b>				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.				
(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.				
(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock, to which related.				
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.				
(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Name (a)			Amount (b)
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40	TOTAL			-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.	Particulars (Details) (a)			Amount (b)
1	Net Income for the year (Page 117)			
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10				
11				
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16				
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20				
21	Income Recorded on Books Not Included in Return			
22				
23				
24				
25				
26	Deductions on Return Not Charged Against Book Income			
27				
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34	Federal Tax Net Income			-
35	Show Computation of Tax:			
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner. (more on next page)

Line No.	Kind of Tax (See Instruction 5) (a)	<b>BALANCE AT BEGINNING OF YEAR</b>	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1			
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4			
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20	Total		

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)**

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the tax accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriated balance sheet plant accounts or sub account.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$50,000 for utilities with operating revenues of \$25,000,000 or less and under \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
					1
					2
					3
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**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)**

Extraordinary Items (Acct. 409.3) (m)	Other Utility Operating Income (Acct. 408.1, 409.1) (n)	Adjustments to Ret. Earnings (Acct. 439) (o)	Other (p)	State/Local Income Tax Rate (q)	Line No.
					1
					2
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>OTHER DEFERRED CREDITS (Account 253)</b>							
Instructions:							
1. Report below the particulars (details) called for concerning other deferred credits.							
2. For any deferred credit being amortized, show period of amortization.							
3. Minor items (less than \$100,000) may be grouped by classes.							
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1							
2							
3							
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49							
50	TOTAL	-		-	-	-	

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (total of lines 2 thru 4)	0	0	0
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	0	0	0
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			
NOTES:				



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)</b>							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
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NOTES (Continued):							

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16				
17	Other			
18	TOTAL Gas (Total of lines 11 thru 17)	-	-	-
19	Other (Specify)			
20	TOTAL (Acct 283) (Total of lines 9, 18 and 19)	-	-	-
21	Classification of TOTAL			
22	Federal Income Tax			
23	State Income Tax			
24	Local Income Tax			
NOTES				

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (continued)**

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
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NOTES (continued)

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo.	Year of Report		
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>							
1. Report below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, court decision)							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Account Credited (c)	Amount (d)	Amount Refunded (e)	Amount deemed non-refundable (f)	
1							-
2							
3							-
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38							
39	TOTAL						

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATING REVENUES (Account 400)</b>				
Instructions:				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Therms. 5. If increases or decreases from previous year (column (c), (e) and (g)), are not derived from previously reported figures, explain inconsistencies in a footnote.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	<b>GAS SERVICE REVENUES</b>			
2	480 Residential Sales			
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instruction 6)			
5	Large (or Ind.) (See Instruction 6)			
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	-	-	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	-	-	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	-	-	
13	<b>OTHER OPERATING REVENUES</b>			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts			
16	488 Misc. Service Revenues			
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities			
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities			
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities			
20	489.4 Rev. from storing gas of others			
21	490 Sales of Prod. Ext. from Natural Gas			
22	491 Rev. from Natural Gas Proc. By Others			
23	492 Incidental Gasoline and Oil Sales			
24	493 Rent from Gas Property			
25	494 Interdepartmental Rents			
26	495 Other Gas Revenues			
27	TOTAL Other Operating Revenues	-	-	
28	TOTAL Gas Operating Revenues	-	-	
29	(Less) 496 Provision for Rate Refunds			
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	-	-	
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)			
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
33	Sales for Resale			
34	Other Sales to Pub. Auth. (Local Dist. Only)			
35	Interdepartmental Sales			
36	TOTAL (Same as Line 10, columns (b) and (d))			

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
<b>GAS OPERATING REVENUES (Account 400) (continued)</b>			
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.			
THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
-	-	-	-
-	-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS</b>				
Instructions: A residential space heating customer is a customer whose major fuel for heating is gas.				
Line No.	Item (a)	Residential (b)	Commercial (c)	
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)			
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F). Per Customer for the Year			
3	Number of Space Heating Customers Added During the Year			
4	Number of Unfilled Applications for Space Heating at End of Year			
<b>INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS</b>				
1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year. 2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported. 3. Off peak sales are seasonal and other sales which do not occur during wintertime demands. 4. Report pressure base of gas volumes at 14.73 psia at 60° F.				
Line No.	Item (a)	Number/Amount (b)		
1	Interruptible Customers			
2	Average Number of Customers for the Year			
3	Mcf of Gas Sales for the Year			
4	Off Peak Customers			
5	Average Number of Customers for the Year			
6	Mcf of Gas Sales for the Year			
7	Firm Customers			
8	Average Number of Customers for the Year			
9	Mcf of Gas Sales for the Year			
10	TOTAL Industrial Customers			
11	Average Number of Customers for the Year			
12	Mcf of Gas Sales for the Year			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>Other Gas Revenues (Account 495)</b>				
Instructions: Report below transactions included in Account 495, Other Gas Revenues.				
Line No.	Description of Transaction (a)	Amount (b)		
1	Commissions on Sale or Distribuion of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Steam, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties			
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas			
11	Other revenues (Specify)			
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>SALES FOR RESALE NATURAL GAS (Account 483)</b>					
<p>Instructions:</p> <ol style="list-style-type: none"> <li>Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.</li> <li>Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</li> <li>In either column (a) or (b), provide separate subheadings and total for each State in addition to a grand total for all sales to other gas utilities.</li> <li>Enter in column (b), point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.</li> <li>Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.</li> <li>Monthly billing demands, as used in column (g) are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand charges.</li> <li>Where consolidated bills for more than one point of delivery are rendered under a rate shedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under FERC rate schedule, the required information (columns) shall be furnished for each point of delivery</li> </ol>					
Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City or Town, and State) (b)	Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**SALES FOR RESALE NATURAL GAS (Account 483) (continued)**

Instructions (continued):

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery, and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) other; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60 degrees F.

Average Revenue per Mcf (in cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
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					2
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>Discounted Rate Services and Negotiated Rate Services</b>					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services		Negotiated Rate Services	
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.				
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
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31					
Total					

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE</b>				
Instructions: If amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	<b>Manufactured Gas Production (Submit Supplemental Statement)</b>			
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	<b>Operation</b>			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rent			
18	TOTAL Operation (Enter total of lines 7 thru 17)	-	-	
19	<b>Maintenance</b>			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. And Reg. Sta.			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	
31	<b>B2. Products Extraction</b>			
32	<b>Operation</b>			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter total of lines 33 thru 46)	-	-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>B2. Products Extraction (continued)</b>			
48	<b>Maintenance</b>			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Enter total of lines 47 and 57)			
59	<b>C. Exploration and Development</b>			
60	<b>Operation</b>			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)	-	-	
66	<b>Operation</b>			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases			
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter total of lines 67 to 76)	-	-	
78	806 Exchange Gas			
79	<b>Purchased Gas Expenses</b>			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expense			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)	-	-	
86	808.1 Gas Withdrawn for Storage - Debit			
87	(Less) 808.2 Deliveries of Natural Gas for Processing - Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing			
90	<b>Gas Used in Utility Operations - Credit</b>			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	-	-	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (total of lines 77,78,85,86 thru 89,94,95)	-	-	
97	TOTAL Production Expenses (Enter total of lines 3,30,58,65 and 96)			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expenses</b>			
100	<b>Operation</b>			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expenses			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter total of lines 101 thru 113)	-	-	
115	<b>Maintenance</b>			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	<b>B. Other Storage Expenses</b>			
127	<b>Operation</b>			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter total of lines 128 thru 133)	-	-	
135	<b>Maintenance</b>			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)	-	-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	<b>C. Liquefied Natural Gas Terminaling and Processing Expenses</b>			
148	<b>Operation</b>			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter total of lines 149 thru 164)	-	-	
166	<b>Maintenance</b>			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp. (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146 and 176)			
178	<b>3. TRANSMISSION EXPENSES</b>			
179	<b>Operation</b>			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Station			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter total of lines 180 thru 190)	-	-	

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	<b>Maintenance</b>			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter total of lines 193 thru 199)	-	-	
201	TOTAL Transmission Expense (Enter total of lines 191 and 200)			
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	<b>Operation</b>			
204	870 Operation Supervision and Engineering			
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses			
209	875 Measuring and Regulating Station Expenses - General			
210	876 Measuring and Regulating Station Expenses - Industrial			
211	877 Measuring and Regulating Station Expenses - City Gate Check Stn			
212	878 Meter and House Regulator Expenses			
213	879 Customer Installations Expenses			
214	880 Other Expenses			
215	881 Rents			
216	TOTAL Operation (Enter total of lines 204 thru 215)	-	-	
217	<b>Maintenance</b>			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains			
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. And Reg. Sta. Equip - General			
223	890 Maintenance of Meas. And Reg. Sta. Equip - Industrial			
224	891 Maintenance of Meas. And Reg. Sta. Equip - City Gate Check Stn			
225	892 Maintenance of Services			
226	893 Maintenance of Meters and House Regulators			
227	894 Maintenance of Other Equipment			
228	TOTAL Maintenance (Enter total of lines 218 thru 227)	-	-	
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)	-	-	
230	<b>5. CUSTOMER ACCOUNTS EXPENSE</b>			
231	<b>Operation</b>			
232	901 Supervision			
233	902 Meter Reading Expenses			
234	903 Customer Records and Collection Expenses			
235	904 Uncollectible Accounts			
236	905 Miscellaneous Customer Accounts Expense			
237	TOTAL Customer Accounts Expense (Enter total of lines 232 thru 236)	-	-	



Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>GAS OPERATION AND MAINTENANCE EXPENSE (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	<b>Operation</b>			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	-	-	
245	<b>7. SALES EXPENSES</b>			
246	<b>Operation</b>			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	(Less) 914 Revenues from merchandising, jobbing and contract work			
251	915 Cost and Expenses of merchandising, jobbing and contract work			
252	916 Miscellaneous Sales Expenses			
253	TOTAL Sales Expenses (Enter total of lines 247 thru 252)	-	-	
254	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
255	<b>Operation</b>			
256	920 Administrative and General Salaries			
257	921 Office Supplies and Expenses			
258	(Less) 922 Administrative Expenses Transferred - Credit			
259	923 Outside Services Employed			
260	924 Property Insurance			
261	925 Injuries and Damages			
262	926 Employee Pensions and Benefits			
263	927 Franchise Requirements			
264	928 Regulatory Commission Expenses			
265	(Less) 929 Duplicate Charges - Credit			
266	930.1 General Advertising Expenses			
267	930.2 Miscellaneous General Expenses			
268	931 Rents			
269	TOTAL Operation (Enter total of lines 256 thru 268)	-	-	
270	<b>Maintenance</b>			
271	932 Maintenance of General Plant			
272	TOTAL Administrative and General Exp (Total of lines 269 and 271)	-	-	
273	TOTAL Gas O. and M. Exp (Lines 97,177,201,229,237,244,253 and 272)			
Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2-Miscellaneous General Expenses.				

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)</b>				
1	Industry Association Dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (items of \$50,000 or more for utilities with operating revenue of \$25,000,000 or less and items of \$250,000 or more for utilities with operating revenue of \$25,000,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts less than \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped by Classes if the number of items so grouped is shown)			
5	Other expenses:			
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, and 405)</b> <b>(Except Amortization of Acquisition Adjustments)</b>					
Instructions: 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the current year. Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.					
<b>Section A. Summary of Depreciation, Depletion and Amortization Charges</b>					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage and Land Rights (Account 404.2) (e)
1	Intangible Plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant				
9	Distribution plant				
10	General plant				
11	Common plant-gas				
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24					
25	TOTAL	-		-	-

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, and 405)</b> <b>(Except Amortization of Acquisition Adjustments)</b>				
Instructions: For column (d), report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.				
<b>Section A. Summary of Depreciation, Depletion and Amortization Charges</b>				
Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminaling and processing plant	7
			Transmission plant	8
			Distribution plant	9
			General plant	10
			Common plant-gas	11
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)</b> <b>Section B. Factors Used in Estimating Depreciation Charges</b>				
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Production and Gathering Plant			
2	Offshore			
3	Onshore			
4	Underground Gas Storage Plant			
5	Transmission Plant			
6	Offshore			
7	Onshore			
8	General Plant			
9	Distribution Plant			
		-		
Notes to Depreciation, Depletion and Amortization of Gas Plant				

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1-Donations, 426.2-Life Insurance, 426.3-Penalties, 426.4-Expenditures for Certain Civic, Political and Related Activities and 426.5-Other Deductions of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>REGULATORY COMMISSION EXPENSES</b>					
Instructions:					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 or 186 at Beginning of Year (e)
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Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>REGULATORY COMMISSION EXPENSES (continued)</b>						
Instructions: 3. Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant or other accounts. 5. Minor items (less than \$25,000) may be grouped.						
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Line No.
CHARGED CURRENTLY TO			Deferred to Acct 182.3 or 186 (i)	Contra Account (j)	Amount (k)	
Department (f)	Account No. (g)	Amount (h)			Deferred in Account 182.3 or 186 End of Year (l)	
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>Employee Pensions and Benefits (Account 926)</b>				
Instructions: Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Description of Transaction (a)			Amount (b)
1	Pensions-defined benefit plans			
2	Pensions-other			
3	Post-retirement benefits other than pensions (PBOP)			
4	Post-employment benefit plans			
5	Other (Specify)			
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Total				

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>DISTRIBUTION OF SALARIES AND WAGES</b>				
Instructions: 1. Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	<b>Electric</b>			
2	<b>Operation</b>			
3	Production			-
4	Transmission			-
5	Distribution			-
6	Customer Accounts			-
7	Customer Service and Information			-
8	Sales			-
9	Administrative and General			-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	<b>Maintenance</b>			
12	Production			-
13	Transmission			-
14	Distribution			-
15	Administrative and General			-
16	TOTAL Operation and Maintenance	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (Line 6)	-	-	-
22	Customer Service and Information (Line 7)	-	-	-
23	Sales (Line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	-	-	-
26	<b>Gas</b>			
27	<b>Operation</b>			
28	Production - Manufactured Gas			-
29	Production - Natural Gas (Including Expl. And Dev.)			-
30	Other Gas Supply			-
31	Storage, LNG Terminating and Processing			-
32	Transmission			-
33	Distribution			-
34	Customer Accounts			-
35	Customer Service and Information			-
36	Sales			-
37	Administrative and General			-
38	TOTAL Operation (Total of lines 28 thru 37)	-	-	-
39	<b>Maintenance</b>			
40	Production - Manufactured Gas			-
41	Production - Natural Gas			-
42	Other Gas Supply			-
43	Storage, LNG Terminating and Processing			-
44	Transmission			-
45	Distribution			-
46	Administrative and General			-
47	TOTAL Maint. (Total of lines 40 thru 46)	-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>DISTRIBUTION OF SALARIES AND WAGES (continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)			-
50	Production - Natural Gas (Including Expl & Dev.)(Lines 29 and 41)			-
51	Other Gas Supply (Lines 30 and 42)			-
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)			-
53	Transmission (Lines 32 and 44)			-
54	Distribution (Lines 33 and 45)			-
55	Customer Accounts (Line 34)			-
56	Customer Service and Information (Line 35)			-
57	Sales (Line 36)			-
58	Administrative and General (Lines 37 and 46)			-
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	-	-	-
60	Other Utility Department			
61	Operation and Maintenance			-
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)			-
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			-
66	Gas Plant			-
67	Other			-
68	TOTAL Construction (Total of lines 65 thru 67)	-	-	-
69	Plant Removal (By Utility Departments)			
70	Electric Plant			-
71	Gas Plant			-
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify)			
75				-
76				-
77				-
78				-
79				-
80				-
81				-
82				-
83				-
84				-
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86				-
87				-
88				-
89				-
90				-
91				-
92				-
93				-
94				-
95				-
96				-
97				-
98				-
99	TOTAL Other Accounts	-	-	-
100	TOTAL SALARIES AND WAGES	-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report	
<p align="center"><b>AUXILIARY PEAKING FACILITIES</b></p> <p>1. Report below auxiliary peaking facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by General Instruction 12 of the Uniform System of Accounts.</p>						
Line No.	Location Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60o F (c)	Cost of Facility (In Dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
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Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report	
<b>INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANT</b>						
<p>Instructions:</p> <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p>						
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; Indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANT (Continued)**

Instructions:

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rate of Unit (in megawatts) (l)	Number of Units in Plant (m)	
								1
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								4
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Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>STEAM-ELECTRIC GENERATING PLANTS</b>								
<p>Instructions:</p> <p>1. Include on this page steam-electric plants of 25,000 Kwh (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p>								
Line No.	Name of Plant (a)	Location of Plant (b)	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)					
			Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure (in psia) (e)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000) (f)	Rated Max. continuous M lbs. Steam per Hour (g)	
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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### HYDROELECTRIC GENERATING PLANTS

**Instructions:**

1. Include on this page hydroelectric plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Name of Stream (c)	Water Wheels (In column (e) indicate whether horizontal or vertical. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type by appropriate footnote)			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**HYDROELECTRIC GENERATING PLANTS (Continued)**

Instructions:

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant of equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (in megawatts) (q)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in megawatts) (o)	Number of Units in Plant (p)		
										1
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Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year.**

Give below the information called for concerning changes in electric generating plant capacities during the year.

- State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
- In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In Megawatts)				If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	Other (e)	Date (f)	
1							
2							
3							
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**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In Megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8					
9					
10					
11					
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14					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In Megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
20						
21						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In Megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22						
23						
24						
25						
26						
27						
28						

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<p align="center"><b>ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)</b></p>				
<p>1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.</p> <p>2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.</p> <p>3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.</p> <p>5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.</p>				
Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		\$0	\$0

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>FRANCHISE REQUIREMENTS (Account 927) (Electric)</b>					
<p>1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for electricity supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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19					
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21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	TOTAL		\$0		\$0

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>TERRITORY SERVED</b>							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1		48		95			
2		49		96			
3		50		97			
4		51		98			
5		52		99			
6		53		100			
7		54		101			
8		55		102			
9		56		103			
10		57		104			
11		58		105			
12		59		106			
13		60		107			
14		61		108			
15		62		109			
16		63		110			
17		64		111			
18		65		112			
19		66		113			
20		67		114			
21		68		115			
22		69		116			
23		70		117			
24		71		118			
25		72		119			
26		73		120			
27		74		121			
28		75		122			
29		76		123			
30		77		124			
31		78		125			
32		79		126			
33		80		127			
34		81		128			
35		82		129			
36		83		130			
37		84		131			
38		85		132			
39		86		133			
40		87		134			
41		88		135			
42		89		136			
43		90		137			
44		91		138			
45		92		139			
46		93		140			
47		94		141			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>TERRITORY SERVED (continued)</b>							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142		192		242			
143		193		243			
144		194		244			
145		195		245			
146		196		246			
147		197		247			
148		198		248			
149		199		249			
150		200		250			
151		201		251			
152		202		252			
153		203		253			
154		204		254			
155		205		255			
156		206		256			
157		207		257			
158		208		258			
159		209		259			
160		210		260			
161		211		261			
162		212		262			
163		213		263			
164		214		264			
165		215		265			
166		216		266			
167		217		267			
168		218		268			
169		219		269			
170		220		270			
171		221		271			
172		222		272			
173		223		273			
174		224		274			
175		225		275			
176		226		276			
177		227		277			
178		228		278			
179		229		279			
180		230		280			
181		231		281			
182		232		282			
183		233		283			
184		234		284			
185		235		285			
186		236		286			
187		237		287			
188		238		288			
189		239		289			
190		240		290			
191		241		291			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>CONSTRUCTION OVERHEADS - ELECTRIC</b>				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 44 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overheads (a)			Total Amount charged for the year (b)
1				
2				
3				
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11				
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29				
30				
31				
32				
33				
34				
35	TOTAL			



Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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### ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year			
2	Additions During Year:			
3	Purchases			
4	Associated with Plant Acquired			
5	Total Additions (Enter Total of lines 3 and 4)	0	0	0
6	Reductions During Year:			
7	Retirements			
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	0	0	0
10	Number at End of Year (Lines 1+5-9)	0	0	0
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use			
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.)	0	0	0

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo. Day, Yr.)	Year of Report	
<b>ENVIRONMENTAL PROTECTION FACILITIES</b>						
1.	For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.					
2.	<p>#####</p> <p>best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.</p>					
3.	In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated					
4.	Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:					
	<p>A. Air pollution control facilities:</p> <p>(1) Scrubbers, precipitators, tall smokestacks, etc.</p> <p>(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.</p> <p>(3) Monitoring equipment</p> <p>(4) Other</p> <p>B. Water pollution control facilities:</p> <p>(1) Cooling towers, ponds, piping, pumps, etc.</p> <p>(2) Waste water treatment equipment</p> <p>(3) Sanitary waste disposal equipment</p> <p>(4) Oil interceptors</p> <p>(5) Sediment control facilities</p> <p>(6) Monitoring equipment</p> <p>(7) Other.</p> <p>C. Solid Waste disposal costs:</p> <p>(1) Ash handling and disposal equipment</p> <p>(2) Land</p> <p>(3) Settling Ponds</p> <p>(4) Other.</p> <p>D. Noise Abatement Equipment:</p> <p>(1) Structures</p> <p>(2) Mufflers</p> <p>(3) Sound proofing equipment</p> <p>(4) Monitoring equipment</p> <p>(5) Other.</p> <p>E. Esthetic Costs:</p> <p>(1) Architectural costs</p> <p>(2) Towers</p> <p>(3) Underground lines</p> <p>(4) Landscaping</p> <p>(5) Other.</p> <p>F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <p>(1) Preparation of environmental reports</p> <p>(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.</p> <p>(3) Parks and related facilities</p> <p>(4) Other.</p>					
5.	In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).					
6.	Report construction work in progress relating to environmental facilities at line 9.					
Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	\$ -	\$ -			
9	Construction Work in Progress					

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>ENVIRONMENTAL PROTECTION EXPENSES</b>			
<p>Instructions:</p> <ol style="list-style-type: none"> <li>Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</li> <li>Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</li> <li>Report expenses under the subheadings listed below.</li> <li>Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</li> <li>Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</li> <li>Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</li> <li>In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</li> </ol>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>MAINS IN ILLINOIS</b>					
Instructions:					
1. Report below information called for with respect to mains.					
Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet in Use End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Total (feet)		-	-	-
43	Total (miles)		-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>METERS IN ILLINOIS</b>				
Instructions:				
1. Report below the information called for in each of the columns (a) to (d) inclusive.				
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.				
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.				
4. Fill out separate sheets for meters owned and meters leased.				
Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
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32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL	-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>SERVICES IN ILLINOIS</b>				
Instructions:				
1. Report below the information called for with respect to services in Illinois.				
Line No.	Item (a)	Total (b)		
1	Total Beginning of Year			
2	Laid During Year			
3	Purchased During Year			
4	TOTAL	-		
5	Retired During Year			
6	Sold During Year			
7	TOTAL Retired or Sold	-		
8	TOTAL End of Year (line 4 - line 7)	-		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report
<b>SYSTEM LOAD STATISTICS IN ILLINOIS</b>					
Instructions:					
1. Report below the information called for in this schedule.					
Line No.	Description (a)			Total Therms (b)	
1	Maximum Send Out In Any One Day:				
2	(a) Pipeline Flow				
3	(b) Underground Storage				
4	(c) Local Storage				
5	(d) Liquefied Petroleum				
6	(e) Other (Specify)				
7					
8	TOTAL			-	
9	Interruptible Send Out on Maximum Day				
10	Date of Such Maximum				
11	Maximum Send Out in Any Consecutive 3 Days				
12	Dates of Such Maximum				
13					
14	Maximum Daily Production Deliverability Capacity:				
15	Liquefied Petroleum Gas				
16	Other Manufactured Gas (specify kind)				
17					
18					
19					
20	TOTAL Manufactured Gas Products Capacity			-	
21	Natural Gas				
22	Maximum Daily Purchase Capacity				
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity			-	
24	Maximum Daily Available Send Out Capacity from Storage				
25	Underground Storage				
26					
27					
28	Local Storage				
29	TOTAL Maximum Daily Storage Withdrawal Quantity			-	
30	TOTAL Daily Available Send Out Deliverability			-	
31	Monthly Send Out	Therms		Therms	
32	January		July		
33	February		August		
34	March		September		
35	April		October		
36	May		November		
37	June		December		
38	TOTAL Send Out Twelve Months			-	

Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>UNDERGROUND GAS STORAGE</b>								
Instructions:								
1. Report below the specified information called for in this schedule.								
2. Indicate unit of measure where applicable.								
Line No.	Item (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)	Project Location (f)	Project Location (g)	
1	Storage Account							
2	Land and Land Rights (350)							
3	Structures and Improvements (351)							
4	Wells (352)							
5	Nonrecoverable Natural Gas (352.3)							
6	Lines (353)							
7	Other Storage Equipment: (354-7)							
8								
9	TOTAL							
10	Storage Expenses							
11	Operation							
12	Maintenance							
13								
14	TOTAL							
15	Inventory Gas End of Year							
16	Estimated Noncurrent Gas in Storage Reservoir							
17	Total Gas in Reservoir (lines 14 plus 15)							
18	Authorized Storage Capacity (excluding Noncurrent gas)							
19	Reservoir Pressure at which Storage Capacity Computed							
20	Number of Storage Wells in Project							
21	Number of Acres of Storage Area							
22	Maximum Authorized Daily Withdrawal Quantity							
23	Maximum Day's Withdrawal from Storage							
24	Date of Maximum Day's Withdrawal							
25	Maximum Daily Quantity of Any Leakage Recycled or Withdrawn							



Name of Respondent			This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>UNDERGROUND GAS STORAGE (continued)</b>								
Instructions:								
1. Report below the specified information called for in this schedule.								
2. Indicate unit of measure where applicable.								
Line No.	Item (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)	Project Location (f)	Project Location (g)	
25	Storage Operations	Therms	Therms	Therms	Therms	Therms	Therms	Therms
26	Gas Delivered to Storage (Inventory):							
27	January							
28	February							
29	March							
30	April							
31	May							
32	June							
33	July							
34	August							
35	September							
36	October							
37	November							
38	December							
39	TOTAL							
40	Gas Withdrawn from Storage (Inventory):							
41	January							
42	February							
43	March							
44	April							
45	May							
46	June							
47	July							
48	August							
49	September							
50	October							
51	November							
52	December							
53	TOTAL							

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>SUMMARY OF GAS ACCOUNT</b>				
Instructions:				
1. Report below the specified information called for in this schedule.				
Line No.	Account (a)	Total Company		
		Therms		
		(b)	(c)	
1	Gas on Hand, produced and purchased:			
2	On hand at beginning of year:			
3	Local Storage			
4	Underground Storage - Inventory			
5	Total on hand beginning of year			
6	Production (gross)			
7	Natural Gas			
8	Liquified petroleum gas			
9	Other gas (specify kind)			
10				
11	Total production			
12	Purchases:			
13	Natural			
14	Manufactured			
15	Mixed, manufactured and natural gas			
16	Total purchases		-	
17	Less: Purchased gas used for reforming or for compressor fuel			
18	Purchased gas stored underground - noncurrent			
19	Total purchases (net)		-	
20	Customer owned gas received		-	
21	Total gas available for distribution		-	
22	Distribution of total gas available for distribution:			
23	Customer owned gas delivered		-	
24	Sales - line 14, page 148			
25	Gas used by respondent:			
26	Gas utility			
27	Electric utility			
28	Water utility			
29	Heating utility			
30	Other utility departments			
31	Common (office, shops, etc. serving 2 or more departments)			
32	Total gas used by respondent		-	
33	Gas supplied without charge			
34	Gas unaccounted for ( _____ % of total gas per line 21 above)			
35	Total gas disposition		-	
36	On hand at end of year:			
37	Local Storage			
38	Underground Storage - Inventory			
39	Total on hand end of year		-	
40	Total gas disposition and on hand at end of year		-	

Name of Respondent			This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES</b>						
Instructions:						
Line No.	RATE			Revenue (d)	Therm (e)	Customer (Average) (f)
	I.C.C. No. (a)	Sheet No. (b)	Rate No (c)			
1						
2						
3						
4						
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34						
35						
36						
37						
38						
39						
40	TOTALS					

Name of Respondent								This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 806)</b>													
1. Report below the information called for concerning gas purchased during the year. 2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier. 3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.													
Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc. Utilities (d)	Other Non-Utilities (e)	Non-Interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (in thousands Mcf) (h) *	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu. Ft. (k)	Therms (in thousands) (l)	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
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25													
26													
27													
28													
29													
30													
31													

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report		
<b>PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805) (continued)</b>							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.							
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchase of gas from each seller.							
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
							1
					-		2
					-		3
							4
							5
							6
							7
					-		8
					-		9
							10
							11
					-		12
					-		13
							14
							15
					-		16
							17
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							19
							20
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							29
							30

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR  
AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

Instructions:

1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year			

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report	
<b>FRANCHISE REQUIREMENTS (Account 927) (Gas)</b>					
Instructions:					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for gas supplied without charge.					
Line No	Name of Municipal or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1					-
2					
3					-
4					
5					-
6					
7					-
8					
9					
10					
11					
12					
13					
14					
15					
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19					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	-	-	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo./Da./Yr.)		Year of Report	
<b>TERRITORY SERVED</b>							
Instructions:							
1. List below the names of cities, towns and villages in which respondent is furnishing gas service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village		
1		51		101			
2		52		102			
3		53		103			
4		54		104			
5		55		105			
6		56		106			
7		57		107			
8		58		108			
9		59		109			
10		60		110			
11		61		111			
12		62		112			
13		63		113			
14		64		114			
15		65		115			
16		66		116			
17		67		117			
18		68		118			
19		69		119			
20		70		120			
21		71		121			
22		72		122			
23		73		123			
24		74		124			
25		75		125			
26		76		126			
27		77		127			
28		78		128			
29		79		129			
30		80		130			
31		81		131			
32		82		132			
33		83		133			
34		84		134			
35		85		135			
36		86		136			
37		87		137			
38		88		138			
39		89		139			
40		90		140			
41		91		141			
42		92		142			
43		93		143			
44		94		144			
45		95		145			
46		96		146			
47		97		147			
48		98		148			
49		99		149			
50		100		150			



Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**TERRITORY SERVED (continued)**

Instructions:

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
151		201		251	
152		202		252	
153		203		253	
154		204		254	
155		205		255	
156		206		256	
157		207		257	
158		208		258	
159		209		259	
160		210		260	
161		211		261	
162		212		262	
163		213		263	
164		214		264	
165		215		265	
166		216		266	
167		217		267	
168		218		268	
169		219		269	
170		220		270	
171		221		271	
172		222		272	
173		223		273	
174		224		274	
175		225		275	
176		226		276	
177		227		277	
178		228		278	
179		229		279	
180		230		280	
181		231		281	
182		232		282	
183		233		283	
184		234		284	
185		235		285	
186		236		286	
187		237		287	
188		238		288	
189		239		289	
190		240		290	
191		241		291	
192		242		292	
193		243		293	
194		244		294	
195		245		295	
196		246		296	
197		247		297	
198		248		298	
199		249		299	
200		250		300	

Name of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
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**CONSTRUCTION OVERHEADS-GAS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page. If no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to which Overheads were Charged (Exclusive of Overhead Charges) (c)
2			
3			
4			
5			
6			
7			
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11			
12			
13			
14			
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17			
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28			
29			
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31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	TOTAL	-	-

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>UNCOLLECTIBLES ACCOUNTS EXPENSE</b>				
1. In Column (b), provide the total amount charged to Account 904 for gas utility operations. 2. In Column (c), provide the amount charged to Account 904 that is incurred in providing utility services in Illinois. 3. In the comments section, provide an explanation or calculation of how the Illinois amount is derived.				
Line No.	Description (a)	Total Gas Amount Charged for the Year (b)	Illinois Gas Amount Charged for the Year (c)	
1	Account 904 Uncollectible Accounts			
2				
3				
4				
5				

Explanation of how Illinois amount is derived:

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
<b>Enterprise Zone Revenues</b>				
In Column (b), provide the total amount of enterprise zone revenues as defined in Section 9-222.1 of the Public Utilities Act.				
Line No.	Description (a)	ICC Account Number (b)	Amount Charged for the Year (c)	
1	Enterprise Zone Revenues			
2				
3				
4				
5				

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